WPS Energy Efficiency & Sustainability Summit

Tuesday, June 10 7:30 am-11:10 am

Lambeau Field Green Bay, Wisconsin





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Event Partner



Partnering with Wisconsin utilities

Welcome

Greg Smedema Manger, Key Accounts WPS





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Green Bay's Clean Energy Plan & Large Energy Users Roundtable

Jenny Brinker Project Manager, GDS Associates





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PRESENTED BY GDS ASSOCIATES, INC.

CITY OF GREEN BAY'S CLEAN ENERGY PLAN

and Large Energy User's Workgroup

jenny.brinker@gdsassociates.com

GDS Associates, Inc. ENGINEERS & CONSULTANTS

CITY OF GREEN BAY SUSTAINABILITY EFFORTS

Sustainability Commission – 9 Members, 5 Workgroups

- Clean Energy
- Climate Resilience and Adaptation
- Healthy Habitat for All
- Waste Reduction
- Marketing & Public Outreach
- **Resiliency & Sustainability Hub Coming soon to City's website**
 - Clean Energy Hub: <u>https://www.greenbaywi.gov/1499/Clean-Energy-Hub</u>
- **Resiliency Coordinator: Melissa M. Schmitz, CEM, LEED GA**
- Clean Energy Connector: Alex Galt



CLEAN ENERGY GREEN BAY (CEGB) PLAN

- 2021 City Council Resolution
- **CEGB Adopted in 2023**
 - Developed by Slipstream \rightarrow

□ Goal of 100% clean energy

- Community-wide
- 40% carbon reduction by 2030
- 100% carbon reduction by 2050

Six Focus Areas

GDSASSOCIATES.COM

🔥 👌 🛲 🔮

 Buildings, Clean Energy, Transportation, Education, Advocacy, and Urban Tree Canopy

https://www.greenbaywi.gov/14 99/Clean-Energy-Hub



CLEAN ENERGY GREEN BAY

2030 Targets on Path to 2050 Goals



Each of these interim targets are vital for reaching the carbon neutrality goal:

sition 8% of for

- Building energy efficiency and electrification: Reducing energy use from buildings and facilities lowers CO₂ emissions directly and generates cost savings for residents and business owners. Energy efficiency has a ceiling to total reductions it can achieve, so electrification of equipment must be paired with efficiency to fully decarbonize operations and buildings. Natural gas will continue to emit CO₂ into the future. However, trends show that the carbon emissions intensity of electricity, or the amount of carbon released for unit of electricity generated, will continue to decrease in the future. Therefore, highefficiency electric building equipment will lead to significant emissions reductions over time.
- Achieve 60% clean electricity by 2030. Clean electricity emits zero CO₂ emissions. WPS is a key
 partner in this effort and has committed to a transition to clean electricity. In fact, the parent company of
 WPS, WFC Energy Group, has committed to an 80% reduction in CO₂ emissions by 2030 compared to
 2005. Under this goal, the utility estimates its generation will be 39% renewable and 24% nuclear
 energy by 2030⁻¹ The renewable energy recommendations focus on how to partner with WPS to
 collaborate on the City and utility goals.
- Reduce vehicle emissions through transition to low-carbon vehicles. Reducing transportation emissions is vital for reaching carbon neutrality. Gasoline and diesel will continue to release the same

EXECUTIVE SUMMARY

In 2021, the Green Bay City Council approved a resolution setting the goals of using 100% renewable energy and achieving carbon neutrality throughout the community by 2050. In support of those goals, the City has implemented several initiatives to start making progress towards it goals, including solar installations at city facilities, efficiency upgrades across its buildings and facilities, and a municipal greenhouse gas inventory.

As the city worked towards its goals, City staff and the Sustainability Commission highlighted the importance of creating a community energy plan to serve as an overarching and impactful roadmap. In 2022, the City partnered with Green Bay Metro Transit and Green Bay Water Uhility and was awarded a planning grant through the Office of Energy Innovation (OEI) at the Wisconsin Public Service Commission (PSC).

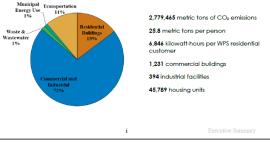
Over the past year, the three partners have worked with Slipstream, a nonprofit organization, to develop an energy plan to guide near-term actions. The effort undertook several tasks, including:

- Creating an inventory of communitywide carbon emissions
- Engaging the community through a public survey process and an Open House
- Developing interim targets for 2030 to guide near-term action and quantify potential impact
- Identifying recommended actions across six focus areas buildings, clean energy, transportation, education, advocacy, and urban tree canopy
- Establishing strategies to guide implementation and highlighting relevant funding opportunities

The project partners worked together to ensure that the plan reflected the feedback of the community and was cost-effective and feasible for near-term implementation. The roadmap should be viewed as a living document that is updated and reviewed across time.

Creating a greenhouse gas profile is a vital first step in a planning process. The profile allows for identification of savings opportunities and serves as a baseline to use when tracking future progress. Figure 1 details the CO₂ emissions baseline for the City of Green Bay. Over 85% of emissions come from industrial, residential, and commercial buildings and facilities.

Figure 1. City of Green Bay CO2 emissions baseline (2018 data)



three principles: cost-effective and affordable, proven and feasible, and benefits flow to the community. Figure

City and Commercial/Industrial Buildings Prioritize energy efficiency upgrades in municipal facilities to showcase commitment to energy reductions. Introduce heat pump installations in city buildings and document lessons learned and savings. Develop guidelines for operations of municipal buildings and for purchasing decisions.

Figure 3. Clean Energy Green Bay recommended action

Create high-performance building standards fo

3 provides an overview of all recommendations across the focus areas

private businesses.

Clean Electricity

Install solar PV on City-owned buildings and facilities to reach 6% renewable.

Work with WPS to identify off-site renewable

energy solutions for municipal operations

eate open dialoque with WPS on clean energ

Resident and Business Education Hire an energy education employ

> Develop an education hub with energy resources.

Conduct outreach and marketing to inform residents and businesses.

inform gradual transition to EVs. nact total cost of ownership and fleet righ

ina vehicle purchasina policie

gage the private sector to develop public | charging. Support holistic transportation solutions.

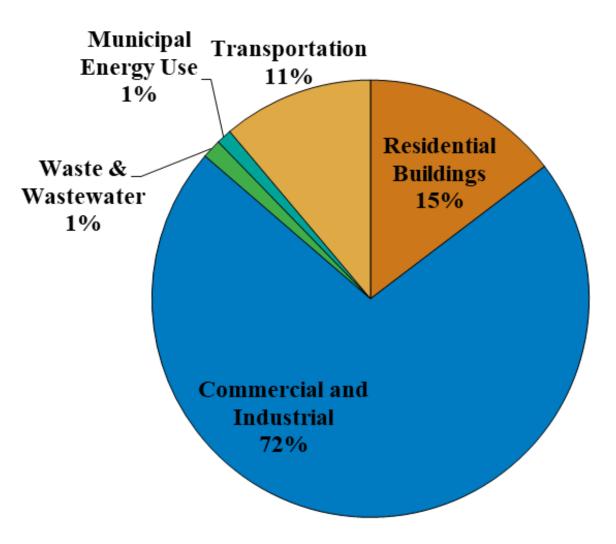
Create an initiative to highlight energy actions by local businesses and residents.

Partner with local organizations to grow clean energy workforce.

10

2018 CARBON EMISSIONS BASELINE

- 2,779,465 metric tons of CO₂ emissions
- 25.8 metric tons per person
- **6,846** kilowatt-hours per WPS residential customer
- 1,231 commercial buildings
- 394 industrial facilities
- 45,789 housing units





Mage and figures from Clean Energy Green Bay Plan, developed by Slipstream, 2023.

2030 INTERIM TARGETS



Buildings

Municipal: Reduce energy use by 20% and electrify 10% of fossilfuel energy use by 2030.

Communitywide:

Reduce communitywide energy use by 10% by 2030.

Communitywide: Transition 8% of fossil fuel energy use to electricity by 2030.

Electricity

Clean

Municipal: Transition 65% of electricity to carbon-free sources by 2030.

Communitywide:

Transition 60% of communitywide electricity to carbonfree sources by 2030. **Municipal:** Reduce total fleet emissions by 15% by 2030.

Iransportation

Communitywide: Reduce private transportation emissions by 15% by 2030.



Image and figures from Clean Energy Green Bay Plan, developed by Slipstream, 2023.

PROGRESS

ENERGY STAR Portfolio Manager tracking

– 26 municipal facilities

Solar

- Present at Leicht Park & Fire Station 5
- Funded for 2025

Energize Green Bay (EGB)

- <u>energizegreenbay.com</u>
- Clean energy guidance
- Incentives

Grow Solar Green Bay

- <u>energizegreenbay.com/grow-solar</u>
- MREA, Endries Solar
- The more enrolled, the cheaper the cost per watt
- In-Person Solar Power Hour: Wednesday, June 25th at 5:00pm at Kavarna Coffee

Weather Normalized Why not Source EUI (kBtu/ft ²) score?	
Current:	122.4
(1.95% lower than med	dian.)
Baseline:	168.9
(35.23% higher than median.)	

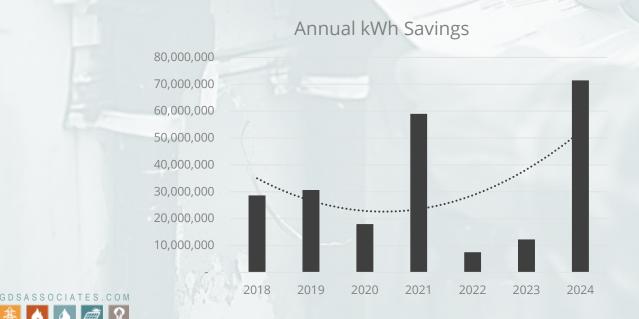


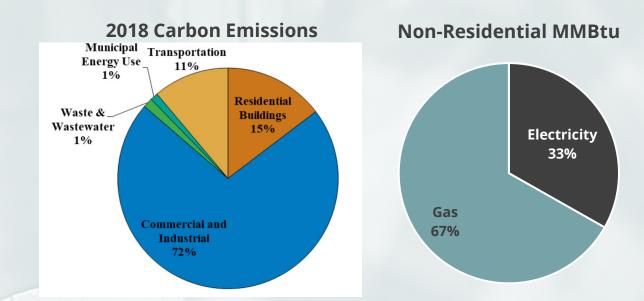


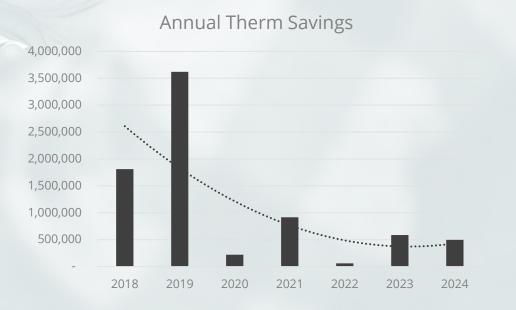


LARGE ENERGY USERS

- Meets Quarterly at NWTC
- City, Focus on Energy, GBAPS, New North, NWTC, Oneida, UWGB, WPS, and more.
- Data tracking
- Resource Sharing







FOCUS ON ENERGY – PRACTICAL ENERGY MANAGEMENT

focusonenergy.com/business/building-optimization

step 1 BEFORE YOU APPLY

- Confirm your gas and/or electric utility participates in Focus on Energy at focusonenergy.com/utilities.
- O The PEM offering is available to commercial, small and midsize industrial, school, and government customers. Large industrial, agriculture, and multifamily customers should contact their Energy Advisor for available energy management offerings.
- Customers must have a minimum annual utility cost of \$15,000 to be eligible for PEM.
- Contact your Focus on Energy Advisor for assistance.
 If you do not know who your Energy Advisor is, call 800.762.7077 for assistance.

step 2 WHAT YOU WILL NEED

- PEM Enrollment Application with all sections of the form completed.
- O Signed utility release form.
- O Use of existing benchmarking software or willingness to use:
 - ENERGY STAR[®] PORTFOLIO MANAGER[®].
 - American Society for Health Care Engineering (ASHE ") Energy to Care Dashboard.
 - Other software capable of inputting monthly utility usage, tracking energy-saving projects, and computing site energy intensity as approved by Focus on Energy.
 - Attend a one-hour PEM training conducted by your Energy Advisor. Attendance from all Energy Team members is strongly encouraged.

step 3

UNDERSTAND YOUR INCENTIVE RATE AND OFFERING REQUIREMENTS

Benchmarking Incentive

- O After completing PEM training with your Energy Advisor, enter your monthly utility usage into benchmarking software to qualify for an incentive of \$200 per month for a maximum of six months within a twelve-month time frame (\$1,200 total).
- Utility data must be entered within 30 days of the bill date to be eligible for the monthly incentive.
- Confirmation of timely data entry must be provided to your Energy Advisor via granting permission to access your database of record or supplying screenshots upon entering utility data.

Recognition Incentive

- Receive up to \$500 in reimbursements for costs associated with promoting the success of your energy management program.
 Eligible costs include attending or hosting public relations opportunities, creating and distributing co-branded memos or other marketing materials, and sponsoring an employee engagement activity such as a Lunch and Learn.
- Reimbursements are capped at 100% of cost and advance approval is required.
- O Internal labor costs are not reimbursable.

Training Reward

- Receive up to 100% of registration costs for energy-related trainings, up to \$1,000 per customer.
- Advance approval of training is required. Contact your Energy Advisor for details.

step 4 SUBMIT ENROLLMENT APPLICATION

- Enrollment approval is contingent upon receipt of necessary documentation, including the Enrollment Application, and utility release form.
- Trainings attended prior to enrollment are not eligible for reimbursement.

step 5 RECEIVE ENROLLMENT APPROVAL

- Customers will be notified in writing of their approved enrollment and provided a Participation Guide detailing next steps in the process.
- Your Energy Advisor will schedule the initial PEM training within one month of enrollment.

WI COMMUNITIES WITH CLIMATE GOALS

City of Appleton City of Baraboo City of Eau Claire City of Edgerton City of Green Bay City of La Crosse City of Madison City of Middleton City of Milwaukee City of Oshkosh City of Racine City of Stevens Point City of Sun Prairie City of Wausau City of Wauwatosa Village of McFarland Village of Shorewood Village of Whitefish Bay Milwaukee County Dane County Eau Claire County La Crosse County Rock County









PRESENTED BY GDS ASSOCIATES, INC.

THANK YOU! Please email me if you're interested in joining our Roundtable.

jenny.brinker@gdsassociates.com

GDS Associates, Inc. ENGINEERS & CONSULTANTS Compressed Air System Optimization: Practical, Low-Cost Steps to Reduce Waste and Improve Reliability

Adam Johnson Technical Solutions Group Zorn Compressor & Equipment





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Low and No-cost Compressed Air Fixes for a More Efficient System

Presented by: Adam Johnson



Let's Start in the Compressor Room

Understand how compressors work and where energy goes

- Up to 94% of compressor energy becomes heat
- Only ~6% is used for compression
- Opportunity: Recover heat for process or facility
- Focus on compressor type, control, and layout

Compressor Inlet Piping Matters

Poor inlet piping reduces compressor efficiency

- Undersized or restricted inlet pipe = low inlet pressure
- 1" Hg drop = 4% more power needed
- Use smooth, short, straight inlet piping
- Install inlet vacuum gauge to confirm losses

Fix Header Layout Restrictions

Clean up piping to reduce backpressure and compressor load

- Avoid 'crossing tees' and sharp-angle connections
- High backpressure causes wasted compressor power
- Directional Y entries and large-radius bends improve flow

The First Line of Defense: Dryers & Filters Air treatment affects system performance and pressure

- Dryer pressure drop limits plant pressure
- Undersized filters cause excess ΔP
- Cycling dryers save energy at low load
- Gauges help flag maintenance needs

Point-of-Use Desiccant Dryers

Localized drying minimizes system-wide purge losses

- Central desiccant dryers waste air in purge cycles
- Small dryers at sensitive points reduce total loss
- Right-sizing saves energy without systemwide impact



Cycling Refrigerated Air Dryers

Match dryer energy use to demand

Non-cycling dryers run full-power 24/7
Cycling models ramp energy to match flow

• Great for variableload applications

Lowering System Pressure Reduces Energy

Every PSI counts in energy and leak savings

- Lower pressure reduces compressor energy demand
- Leak rate tied directly to pressure
- Reducing pressure by 10 PSI can save 5% in energy
- Match lowest necessary pressure for demand

Receiver Tanks as Pressure Buffers

Storage helps stabilize pressure and reduce compressor cycling

Receivers absorb short bursts in demand
Stabilize pressure drops across delay or system
Enable trim compressor shutdown
Size tanks based on system dynamics

Leak Reduction Without Repairs

Strategically reduce leak impact without fixing holes

- Lower system pressure reduces leak rate
- Isolate idle zones to reduce leak exposure
- Timed valves and solenoids can auto-isolate areas
- Savings without a wrench

Leak Detection with Repairs

Fixing leaks pays back faster than most energy projects

- Leaks can account for 20–30% of air demand
- Detection via ultrasonic, soap bubble, or visual sensors
- Typical ROI for repairs is under 6 months
- Fixing ¹/₄-inch leak at 100 PSI saves ~\$2,500/year

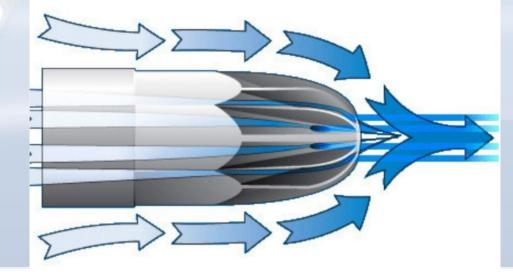
Nozzles vs. Open Blowing

Replacing open blow-off with engineered nozzles saves energy

- Open blowing = high, uncontrolled air loss
- Engineered nozzles reduce flow and maintain effectiveness
- OSHA compliance often improves with nozzle use
- ROI can be achieved in weeks

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Pressure Regulation at the Point of Use

Reduce consumption by regulating pressure only where needed

Not all tools need full system pressure
Regulators downstream of filter/dryer save energy
Prevents over-driving tools and components



Best Practices for Air Gun Usage

Control compressed air at the user level

- Use OSHA-compliant nozzles to limit pressure
- Train staff to shut off guns when not in use
- Add triggers, timers, or foot pedals to reduce runtime
- Swap out for vacuum or mechanical tools where

possible

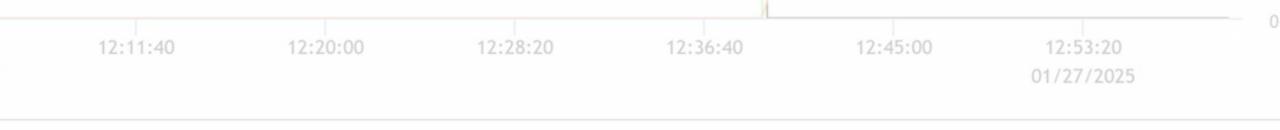
Blow-Off Alternatives

Replace open air blow-offs with targeted solutions

- Air knives or curtains optimize flow across wide areas
- Vacuum-based systems reduce blow-off demand
- Brushes, rollers, or mechanical scrapers can replace air
- Evaluate each application: don't assume air is best

Know Your Demand Before Automating

- Effective automation depends on understanding supply/demand
- Demand profiles vary by shift, day, season
- Automating without clarity can create instability
- Measure and monitor before deploying logic



Automated Isolation of Idle Zones

Use timed or demand-based valves to reduce idle air usage



- Solenoid or timed shutoff valves for breaks, weekends
- Reduces system volume exposed to leaks
- Maintains uptime while cutting waste



System Pressure Band Control

COMPRESSOR STATUS

Match compressor staging to system demand

- Prioritize base-load machines with best efficiency
- Use trim compressors for fine-tuning system pressure
- Automate for shift-based or seasonal demand changes
- Use cascade or VFD logic to smooth pressure control
- Avoid "short cycling" and unnecessary starts

System Commissioning Matters

Verifying system performance prevents waste

"As designed" vs. "as installed" often differ
Pressure, flow, dew point, and power should be measured

Baseline allows future optimization

Use Data Logging to Find Hidden Losses

Logging flow, pressure, and power reveals patterns

- Detect pressure drops, wasteful cycles, off-hours use
- Data informs targeted improvement
- Enables smarter controls and maintenance

Remote Monitoring Dashboards & Alerts

Use real-time visibility to catch problems early

- Web dashboards show flow, pressure, dew point, and power
- Set alarms for high dew point, filter ΔP , or rapid cycling
- Track daily trends, uptime, and peak usage
- Enables proactive maintenance and faster response

Optimize Pneumatic Tubing Layout

Shorter tubing saves air and speeds actuation

- Shorter tubing = less air per stroke
- Improves responsiveness, reduces purge loss
- Layout changes = big savings in automated tools

Reduce Internal Blow-Off in OEM Machinery

Customize machine blow-off timing or sequence

- Delay blow-off until part is clear
- Use proximity sensors or timers
- Switch from always-on to intelligent control

Match Air Cylinders to Load

Right-sizing actuators saves air

- Oversized cylinders waste air on every stroke
- Lower pressure needs smaller volume
- Review all high-cycle applications

Pressure vs. Flow Misunderstandings

High pressure doesn't equal high flow

- Flow is volume over time; pressure is force
- Many systems raise pressure to "fix" flow problems
- Often masks layout or restriction issues

Don't Assume Demand Reduction = Energy Savings

Control scheme determines energy savings

- Fixed-speed compressors may not respond
- VFDs must be properly programmed
- Must link demand and supply behavior



Networking Break





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Unlocking the Potential Of Al in Buildings

Erin Rau North America Digital Service Commercialization Leader Trane





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Unlocking the Potential of Al in Buildings WPS Energy Efficiency & Sustainability Summit

□ June 10, 2025

Agenda

1 Al in our world today – what does the market want/need



- Technology is here are we ready
- **3** How does Al work in buildings
- 4 Considerations
- **5** Case studies and examples
- 6 Wrap and Questions





Erin Rau Digital Solutions Commercialization Leader, Trane Technologies

To Al or Not to Al: Brushing Your Teeth







To Al or Not to Al: Brushing Your Teeth



The Oral-B app uses Bluetooth and Al Brushing Recognition to coach you to your best clean yet without ever missing a zone.

Oral-B iO

0 ::45

To Al or Not to Al: **Presentation Feedback**







To Al or Not to Al: Presentation Feedback



Ovation Al software allows you to speak with realistic virtual avatars and get Al-generated feedback about your performance.

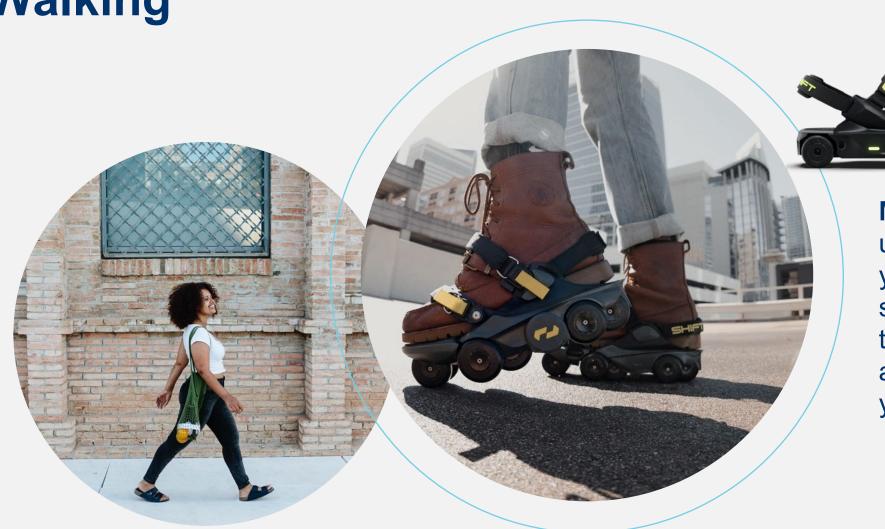
To Al or Not to Al: Walking





To AI or Not to AI: Walking

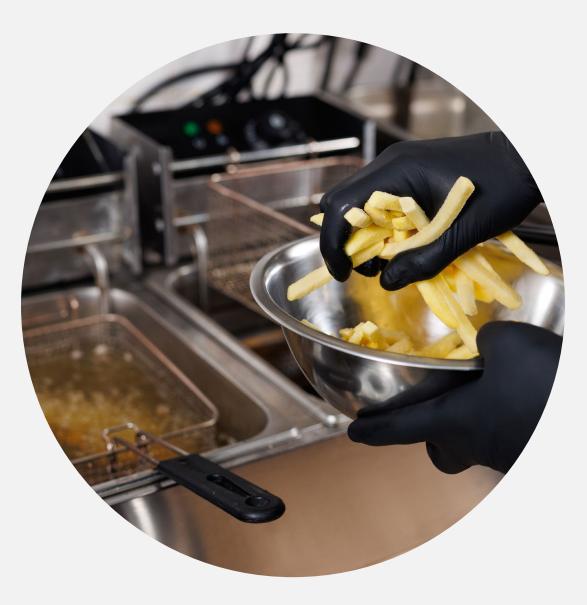




Moonwalkers shoes use AI to sense when you're speeding up or slowing down and adjust themselves accordingly, and the wheels lock when you're taking the stairs.

To Al or Not to Al: Fast Food

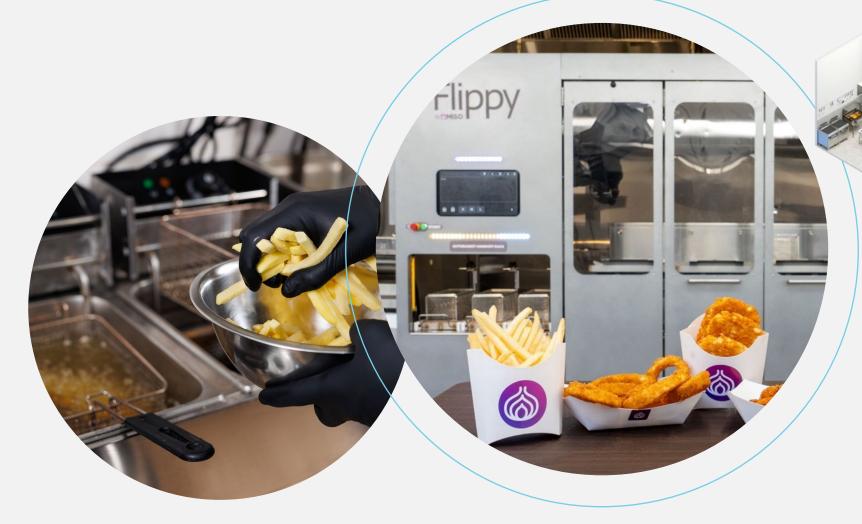




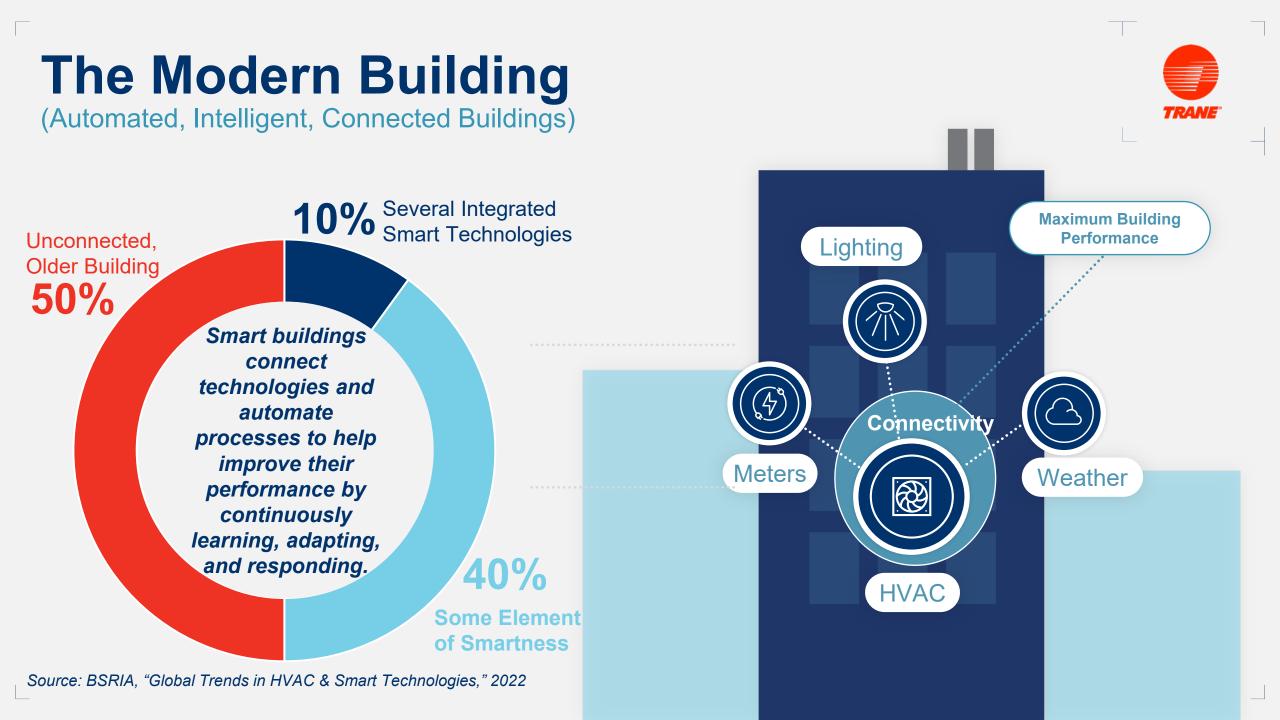


To AI or Not to AI: Fast Food





Flippy Fry Station, the next-generation robot designed to improve commercial kitchen efficiency, reduce food waste, and increase customer satisfaction.



BAS Optimization Strategies





Demand Management

- Identify available resource loads (lighting, heat/cool SP, co-gen, etc.)
- ✓ Set Demand Ceiling/Limit
- As utilization approaches limit, shed desired load(s)
- As utility sends
 Demand Response signal, shed desired load(s)

	0	
t	Demand Limiting Strategy Demand Management	-
ads	C Applications Status Configuration Resources Details	
n,	Setup Name Demand Limiting Strategy Description Headquarters Building Program Type Demand Limiting	
t,	Building Meter 264.4 kW Program Participation Opt In Demand Limiting Setup Demand Limit 400.00 kW Release Deadband 10.00 kW Inter-stage Delay 5 Minutes	
gram Participation	Opt In Forecast Interval 60-min *	
Demand Limiting S	eetup	
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Inter-stage Delay	5 Minutes	_
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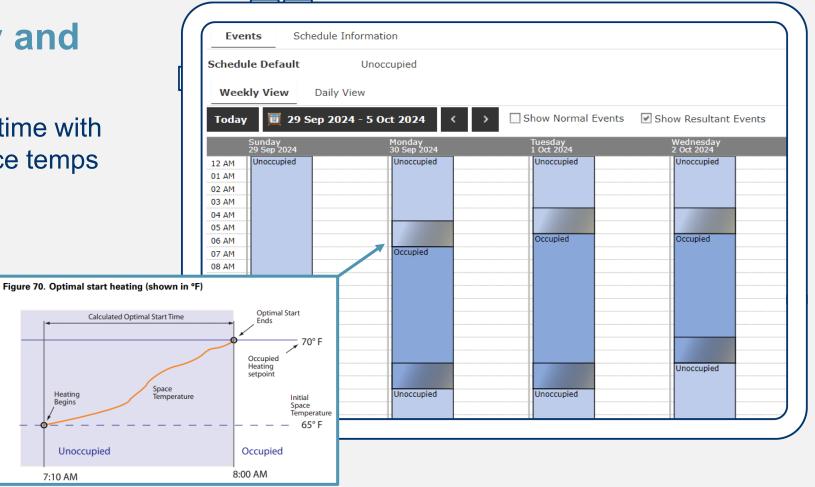
BAS Optimization Strategies





Balanced Energy and Comfort

- Identify occupied start time with current and target space temps
- Apply learned time/temp factor
- Heat/Cool at necessary time



Buildings can leverage AI with Building Autonomation



Emerging Technologies

- Predictive Maintenance

 (analysis of inefficiencies or abnormal performance to identify potential equipment failure) and other Analytics
- ✓ Digital Twin Technology
- ✓ Trane[®] Autonomous Control

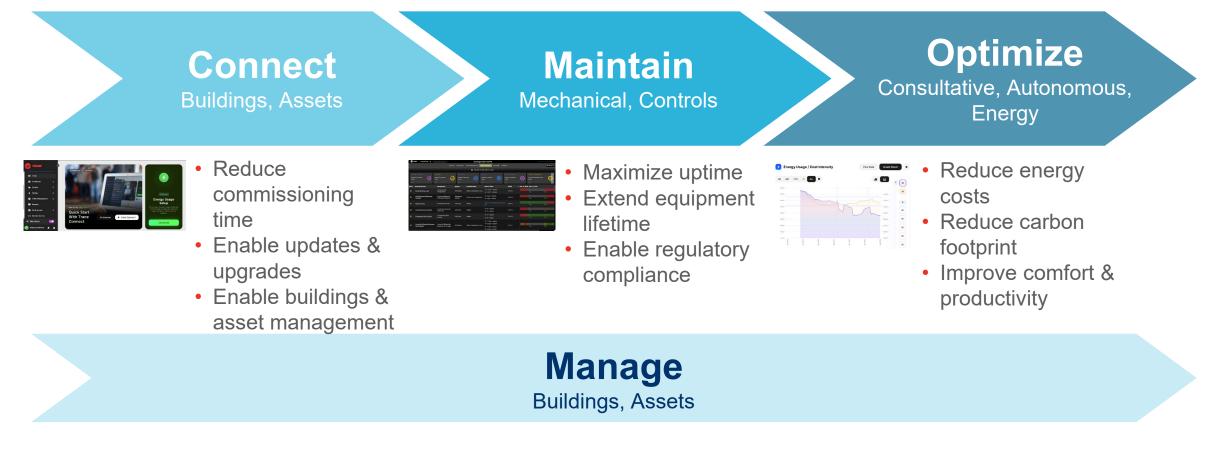




TRANE DIGITAL SERVICES

Aligning to Outcomes





Delivering with results

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Trane's Approach to Service





Connected Services

7	😥 774447 Centrifugal Chiller CHU-130										
		Summary	Performance	Service Advisories (19) Digita	I Inspection Note (0) 🗷 DI Repor	ts	🌣 Actions 👻				
	December 13. 2024 - March 12. 2025										
	w for potential	fe Cycle wiew for potential sues	Oil System Review for pot issues filter	rential B1 % Revi issue filter	ew for potential	niller Efficiency wiew for potential wes ter	Motor / Compressor No issues identified for this system filter				
Show	Automated Test	Exception(s)	System	Testable When	Active Limits	#Fails 🔻	Dec 13, 2024 - Mar 12, 2025				
V	<u>Comp Oil Temp - Low</u>	Comp Low Oil Temperature	Oil System	When compressor is run	if < 110 °F = caution if < 105 °F = critical	44 of 44	Jan Feb				
V	<u>Ckt Refrigerant Differential</u> Pressure	Ckt Low Refrigerant Differential Pressure	Refrigerant System	At least one compressor	if < 5 psi = caution if < 5 psi = critical	40 of 44	I Jan I Feb				
V	<u>Daily Run Time</u>	Excessive Run Time	Life Cycle	Always	Refer to automated test settings	20 of 87	Jan Feb				
M	Comp Run-hours per Start	Comp Run-hours per start: Low	Life Cycle	Always	if < 8 = caution if < 4 = critical	18 of 24	Jan Feb				
V	Compressor Short Cycling	Compressor Short Cycling	Life Cycle	Always	if > 5 = caution if > 8 = critical	14 of 89	Jan Feb				
	Comp Oil Differential Pressure Out of Range	Comp Oil differential pressure out of range	Oil System	When compressor is run	if < 17 psi = caution if > 23 psi = caution if < 15 psi = critical if > 25 psi = critical	9 of 44	1				

Fix Problem Remotely Fix Problem Onsite

Trane's Approach to Optimization

data

Outcomes

¢

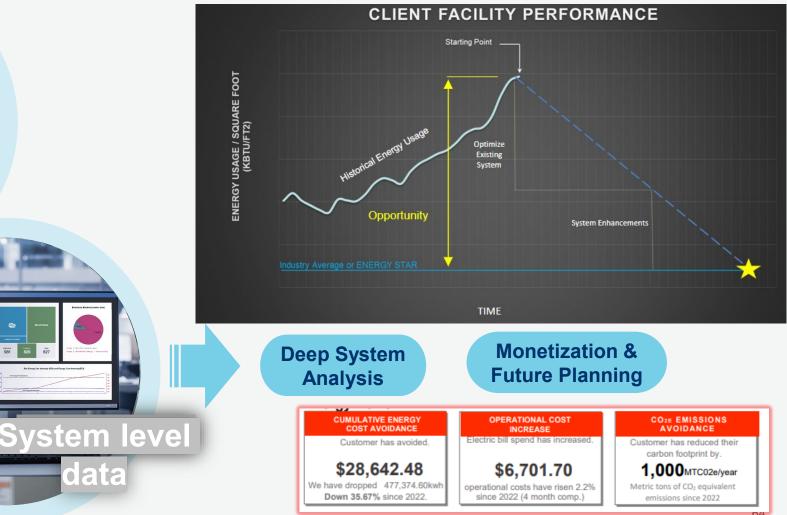
ENERGY

EMISSIONS

Engineers



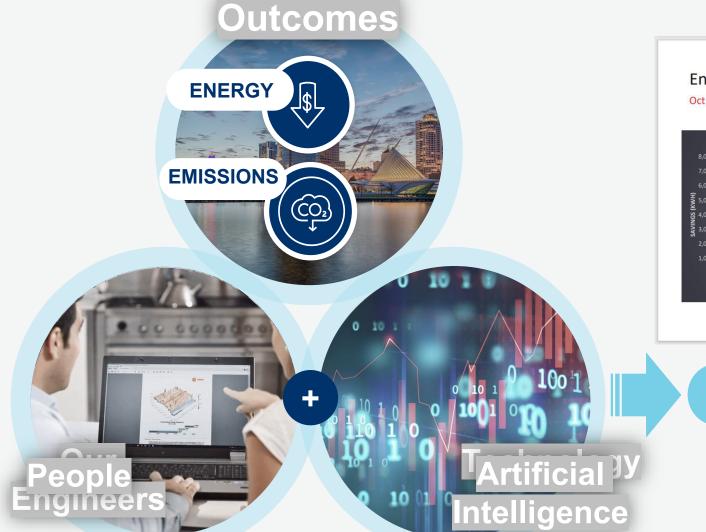
Consultative Services



Our Approach to Optimization with Al



Autonomous Control

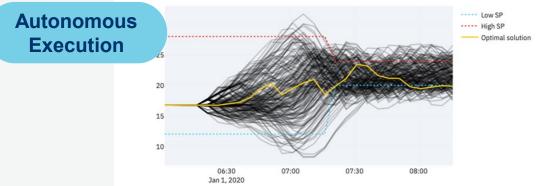


Energy Savings Overview Oct 26, 2023 – Mar 26, 2024



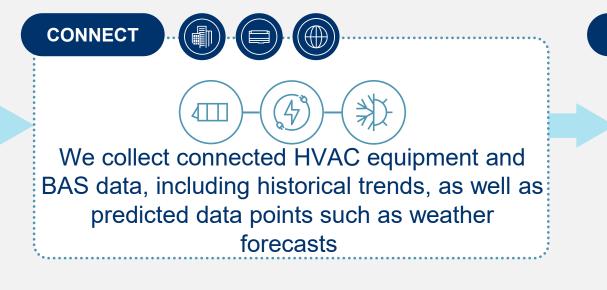
Savings (kWh)	Savings %		
1,423.28	14.2%		
6,545.13	22.3%		
4,715.32	14.5%		
5,371.32	20.5%		
6,668.91	19.5%		
4,044.64	16.0%		
28,768.61	18.3%		
	(kwh) 1,423.28 6,545.13 4,715.32 5,371.32 6,668.91 4,044.64		

BRAINBOX AI.



How does it work?





ANALYZE and ANTICIPATE

Using AI we forecast space temperatures, occupancy and energy load with a high accuracy, two hours in advance

RESPOND ...

A modern building automation system

Based on the outputs from AI, we simultaneously optimize energy, comfort, & equipment wear, sending real-time commands to your BAS and HVAC equipment

CO2

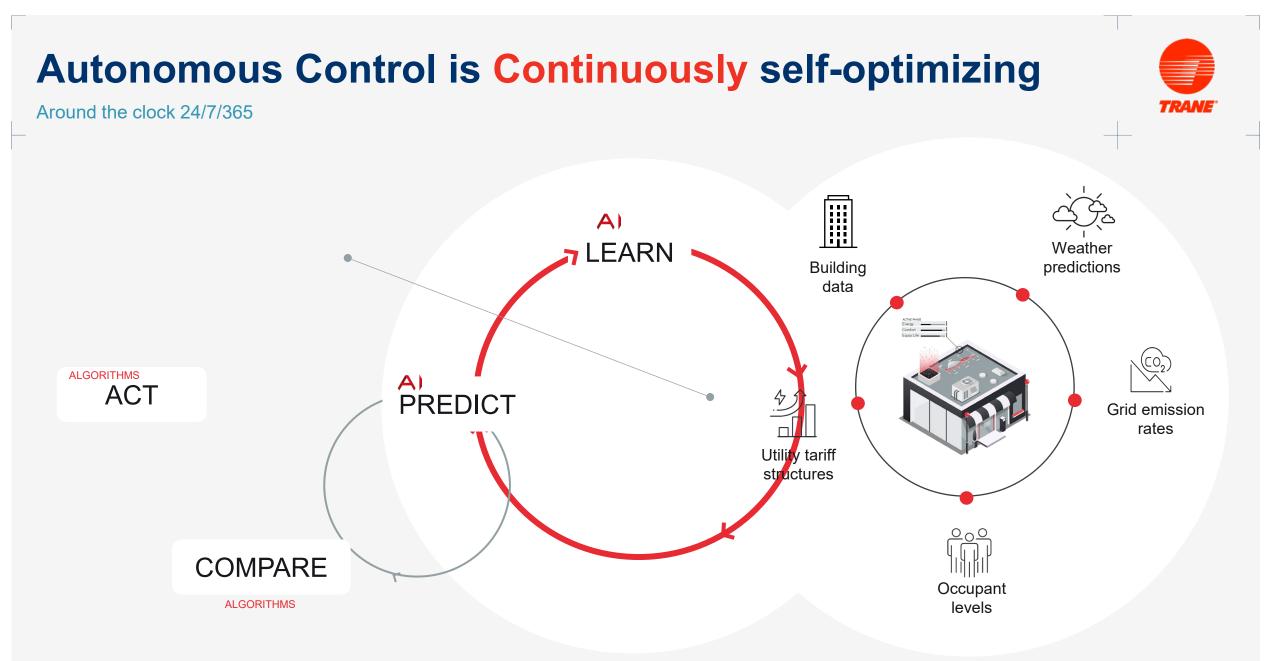
What is Autonomous Control doing?

Pulling the 3 main levers to impact the building performance

Autonomous Control is designed to optimize energy consumption while maintaining or improving occupant comfort.

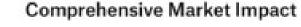
To achieve this, there are **3 Main Levers** to Pull:

Schedules – When should the equipment run?
 Setpoints – What is the goal of the equipment running?
 Sequences – How do the systems operate to achieve the goal?



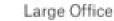
What types of buildings are utilizing this today











Large Retail



Grocery Store

School/University





Warehouse







Trusted by Major Brands







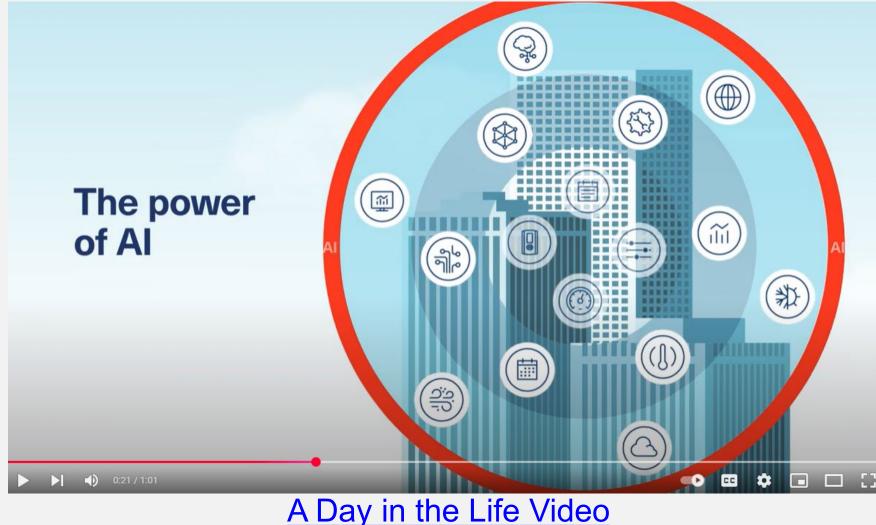




Cammeby's

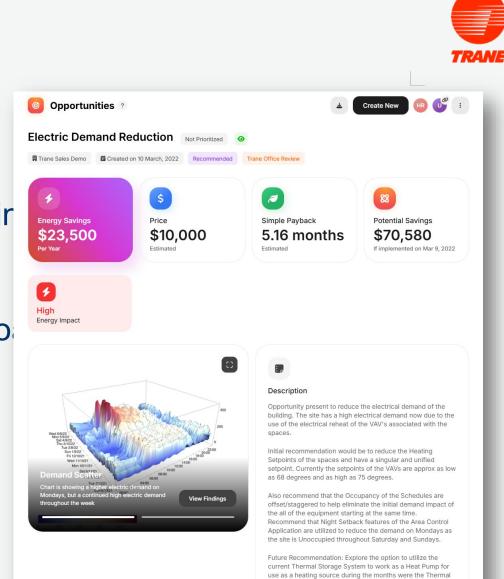
A Day in the Life of a Facility Manager with Trane Autonomous Control





Considerations

- Is the data reliable
- What are the important outcomes for my busir
- How will we measure and document
- What is the right level of technology for my go



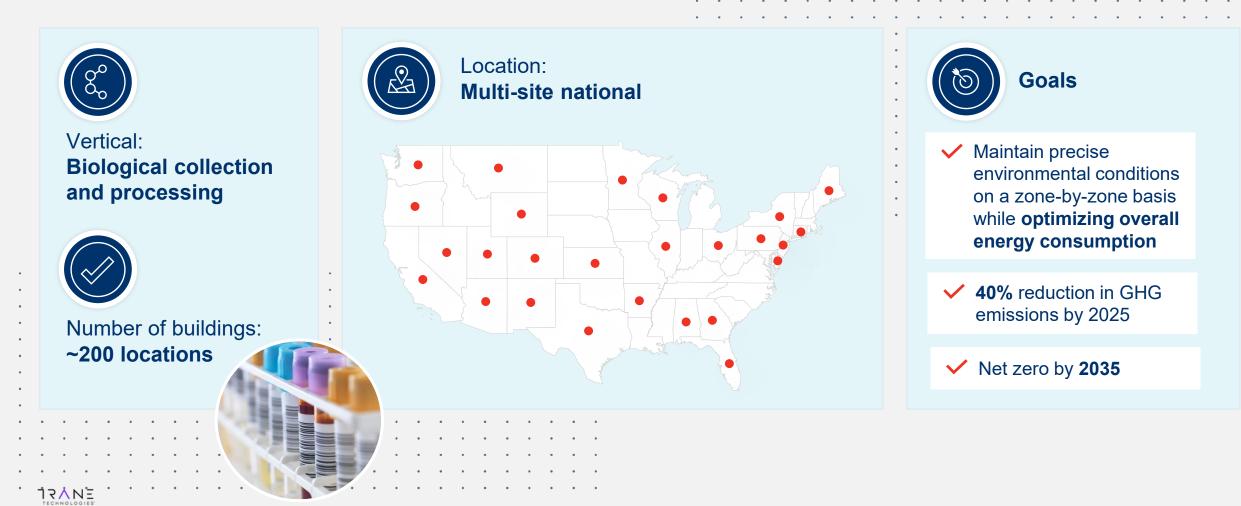
Storage system would be best served for heating rather than

cooling demand reduction.

Life Sciences

Building Profile and Goals





Life Sciences

Options

Replace all RTUs with Ultra-High Efficiency Units and add DOAS

- Update aging HVAC
 mechanical equipment
- Resize all equipment to reduce load where possible
- Add DOAS units

PROS CONS

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Utilize Intelligent Services to identify Small Energy Projects

- Targeted approach to identifying and fixing "1-off" problems
- Use energy analysis tools to create targeted upgrade list and phased fix on fail approach to inefficient equipment and building envelope issues

PROS CONS

Leverage Trane Autonomous Control

- Coordinate HVAC equipment scheduling, setpoints and performance via Tracer SC+
- Fine-tune equipment performance based on realtime data





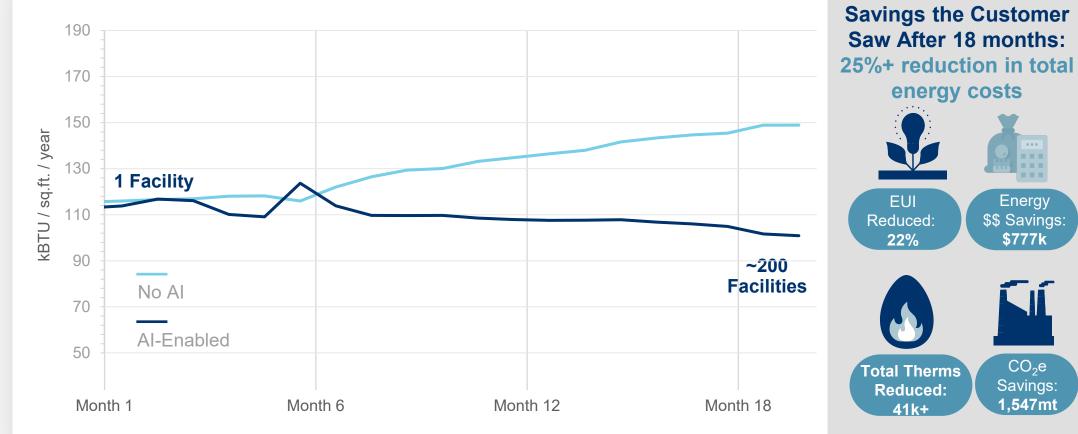




Solution and Results



Rolling Total Energy Use Intensity



Santikos Entertainment

Our Journey – Starting with San Antonio

Where We Were

- Building Automation System with smart scheduling
- Manual preventative maintenance on key assets
- Fix on fail when technicians are available



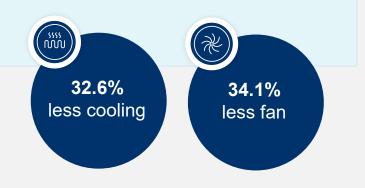
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Where We Are

- Piloting ticket sales integration and real-time Al implementation (Trane Autonomous Control)
- Digitally enabled predictive maintenance on key assets
- Troubleshoot (and fix if able) issues remotely faster

Where We Go From Here

- Invest in smart assets at newly acquired facilities
- As we build and gain positive results, standardize the approach across the newly acquired portfolio





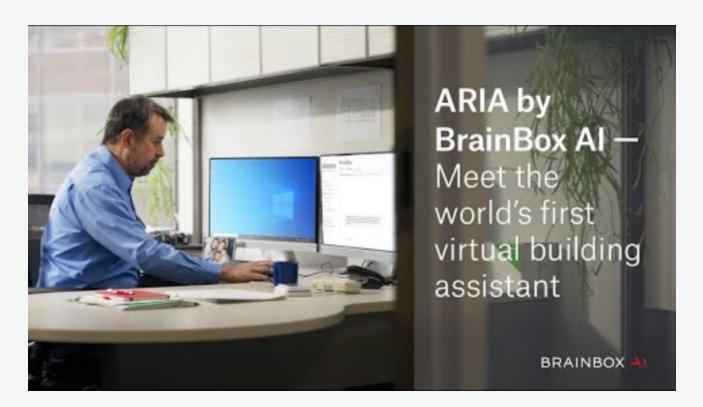
Santikos Entertainment

Who We Are and What's Important to Us







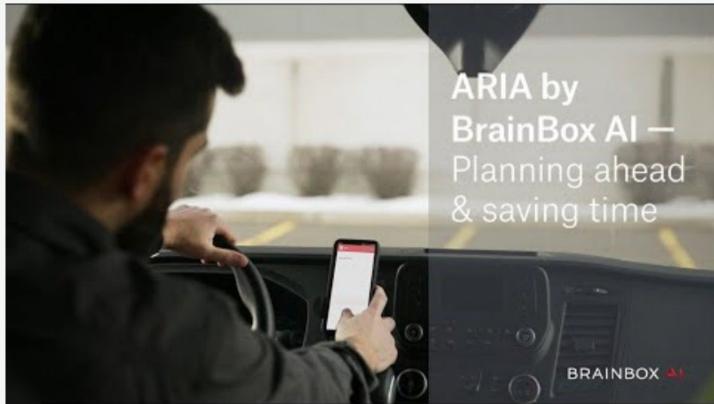


The world's first Al virtual building engineer

Bringing unparalleled efficiency and insight to your facilities



_\?IA



The world's first Al virtual building engineer

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Just because we **can** brush our teeth with AI, doesn't mean we have to.





We believe the right approach starts with

Establishing clear outcome-based goals

> Applying the right technology at the right time

Measuring and documenting progress over time to inform the next step



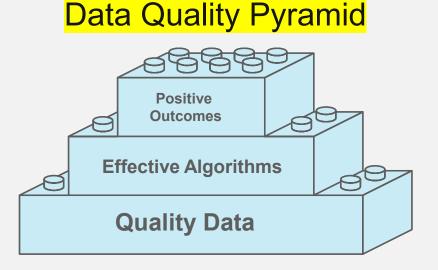
AI/ML applications in buildings is limited only to the amount of use cases you can dream up

Al adoption **is not** the end goal, but a tool to help meet current and future business objectives in a more efficient fashion.



AI/ML outcomes are only as good as the underlying **DATA** it leverages.

"It is inefficient to infer reality from its shadows."





Resources



- Trane Connectivity and Cloud
- Trane Autonomous Control
- ARIA facilities engineers
- ARIA technicians
- Article "How Al Optimizes Legacy HVAC Systems Without Breaking the Bank"





Thank you! Join us as we boldly go!



Erin Rau Digital Services Commercialization Leader

TRANE



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Lambeau Field Energy Conservation Measures

Eric Johnson Electrical Manager Lambeau Field



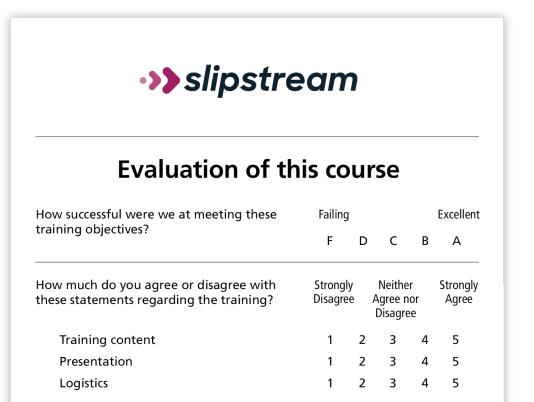


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